

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,208	-	10,559	-1,968	-1,219	-487	18,016	51	0	12,428
Natural Gas Liquids and LRGs	6,018	234	142	-5,008	-	81	497	95	713	1,589
Pentanes Plus	928	-	44	-624	-	-2	215	18	117	171
Liquefied Petroleum Gases	5,090	234	98	-4,384	-	83	282	76	597	1,418
Ethane/Ethylene	2,394	0	0	-2,115	-	0	0	0	279	326
Propane/Propylene	1,672	246	68	-1,418	-	102	0	0	466	569
Normal Butane/Butylene	704	77	30	-504	-	12	111	76	108	381
Isobutane/Isobutylene	320	-89	0	-347	-	-31	171	0	-256	142
Other Liquids	-	-	0	0	544	-591	1,179	0	-44	3,816
Other Hydrocarbons/Oxygenates	-	-	0	0	233	-6	239	0	0	77
Unfinished Oils	-	-	0	0	-	-292	336	0	-44	2,322
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	311	-293	604	0	0	1,417
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	311	-293	604	0	0	1,417
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	20,028	240	-15	-306	-808	-	41	20,715	10,148
Finished Motor Gasoline	-	9,470	0	-221	-306	-561	-	0	9,504	3,953
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,470	0	-221	-306	-561	-	0	9,504	3,953
Finished Aviation Gasoline	-	18	4	0	-	8	-	0	14	33
Kerosene-Type Jet Fuel	-	1,003	5	289	-	57	-	0	1,240	645
Kerosene	-	11	0	0	-	8	-	0	3	78
Distillate Fuel Oil	-	5,859	182	-83	-	62	-	0	5,896	2,477
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	5,004	170	-83	-	68	-	0	5,023	2,092
Greater than 500 ppm sulfur	-	855	12	0	-	-6	-	0	873	385
Residual Fuel Oil ^e	-	487	0	0	-	30	-	0	457	415
Less than 0.31 percent sulfur	-	44	0	0	-	0	-	-	-	8
0.31 to 1.00 percent sulfur	-	87	0	0	-	-14	-	-	-	109
Greater than 1.00 percent sulfur	-	356	0	0	-	44	-	-	-	298
Petrochemical Feedstocks	-	25	0	0	-	0	-	-	25	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	25	0	0	-	0	-	-	25	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	0	0	-	0	-	8	-8	0
Waxes	-	75	0	0	-	0	-	1	74	15
Petroleum Coke	-	541	0	-	-	35	-	1	505	129
Marketable	-	310	0	-	-	35	-	1	274	129
Catalyst	-	231	-	-	-	-	-	-	231	-
Asphalt and Road Oil	-	1,704	49	0	-	-450	-	30	2,173	2,388
Still Gas	-	761	-	-	-	-	-	-	761	-
Miscellaneous Products	-	74	0	0	-	3	-	0	71	12
Total	16,226	20,262	10,941	-6,991	-981	-1,805	19,692	186	21,384	27,981

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-840, "Monthly Refinery Report."